

Power Management Based on Droop Control in DC Microgrid

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Abstract. This paper deals with a DC-micro-grid with renewable energy and conventional energy. In the DC microgrid system, it is a key problem to keep balance between supply power and demand power. Based on the analysis of the operational priority of micro source and load, the priority model of micro source and load is achieved according to actual case. According to DC bus voltage droop control principle, the energy management strategy is formulated. Finally, the effectiveness of the proposed method based on droop control is examined in a MATLAB/Simulink environment.

Introduction

A DC microgrid is consisted of a wide range of power supply sources such as diesel generators, photovoltaic arrays and wind generator. Unlike the power produced by synchronous generators in conventional large-scale power plants, the output power of the distributed power supply is always changing because of the influence of environmental factors[1]. It is a key problem to keep balance between the power supply and the power of user demand. DC microgrid is expected mainly for bidirectional power distribution, bidirectional communication, and reducing mismatching between supply and demand [2]. Some key system variables of the microgrid need to be monitored and adequately controlled in order to achieve the power and energy management. The load power needs to be allocated to different distributed power reasonably to maximize the use of distributed energy in case of the stable operation of the system at the same time.

Configuration of DC microgrid

The microgrid is supplied by the DC bus because the DC microgrids have more advantages as followings. For the demand side, there are many of a electrical load is possible to be DC fed in efficiency manner without AC/DC conversions [3]. Another reason is DC microgrid is integrated with micro sources such as PV or fuel cells at higher power efficiency. Finally, only the voltage needs to be stabilized in a DC microgrid, so various DC sources can operate together without regarding of phase. Whereas in the AC microgrid requires each element to have almost identical wave shapes in order to combine with each other.

The proposed DC microgrid is composed of a PV, wind power generation system, a battery, DC loads in a DC distribution system and AC loads in a AC distribution system. The battery plays an important role as an energy storage component. The batteries work alternately in the state of charging, discharging or float charging [4,5]. There are both alternative and conventional energy sources in a dc microgrid, so it is important to have an effective power management strategy to achieve efficient system operation.

Power management strategy based on priority model

Priority model of micro source power supply The operating state of the system is judged according to the energy management strategy, and the output control signal of micro source is given. The priority of micro source is determined according to the environment, resources and other factors. In this strategy, traditional energy sources are used only if the load demand cannot be met by the alternative energy.

to threshold voltage of the second micro sources U_{ref2} the second micro source will be connected at constant voltage power supply mode in the DC microgrid system.

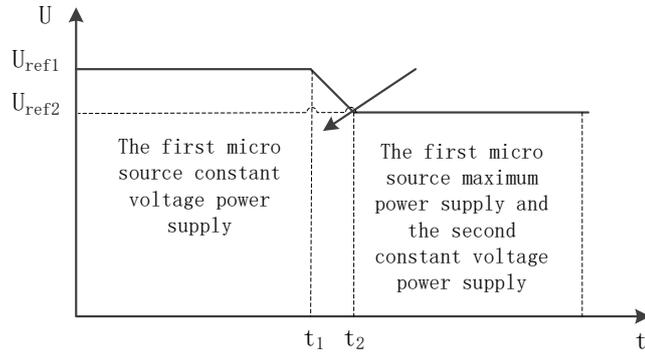


Fig.3 Droop control principle of dc bus voltage

Simulation of micro source coordination control

Firstly, the power and the battery are connected into the system according to the priority mode, and the control strategy of the power allocation is carried out according to the priority. In order to verify of the power allocation the load is constant, SOC=40.5%, and the parameters of the wind and optical resource are as follows. The simulation result can be seen from Fig.4.

- t: 0-1s, $T=24^{\circ}\text{C}$, $S=50\text{W}/\text{m}^2$, $v=7\text{m}/\text{s}$;
- t: 1-2s, $T=25^{\circ}\text{C}$, $S=800\text{W}/\text{m}^2$, $v=6\text{m}/\text{s}$;
- t: 2-3s, $T=24^{\circ}\text{C}$, $S=400\text{W}/\text{m}^2$, $v=5\text{m}/\text{s}$;
- t: 3-4s, $T=25^{\circ}\text{C}$, $S=100\text{W}/\text{m}^2$, $v=4\text{m}/\text{s}$;

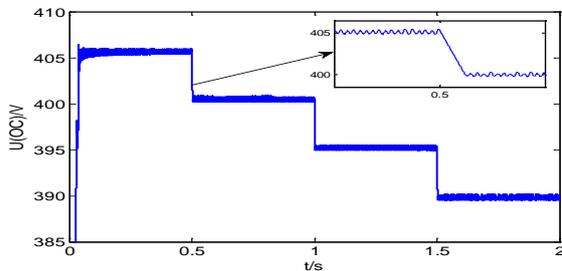


Fig.4-1 DC bus voltage

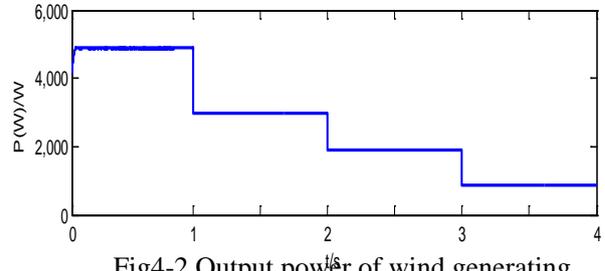


Fig.4-2 Output power of wind generating

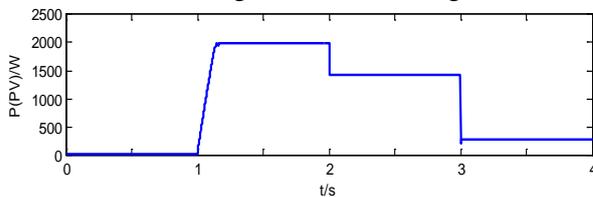


Fig.4-3 Output power of PV

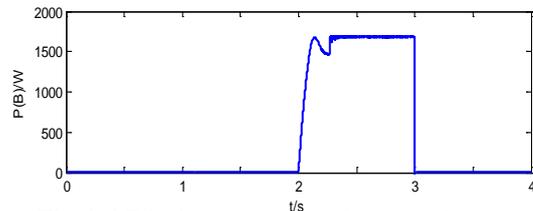


Fig.4-4 Discharge power of storage battery

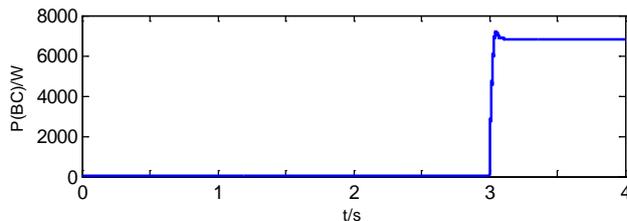


Fig.4-5 Charge power of storage battery

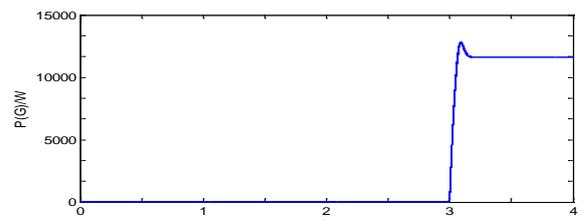


Fig.4-6 Output power of diesel generator

$t=0\sim 1\text{s}$, according to the calculation of wind power generator output maximum power is 5KW. The wind power generator power supply can meet the load demand power. Photovoltaic unit is not connected to the microgrid, and the microgrid works at the first mode. Voltage of dc bus is 405V.

$t=1s$, the wind speed decreases, the output power is less than the load power demand. The bus voltage drops. The maximum power output of wind generator is 3.2KW, the output power of PV is 2KW, the battery cannot be charged. The work mode of microgrid is switched from mode one to mode two. The voltage of dc bus voltage is 400V.

$t=2s$, the output power of the wind turbine and photovoltaic cell is reduced and cannot meet the load power demand, the voltage of dc bus drops to 395V. Then the battery is connected to the microgrid system and the wind turbine and photovoltaic battery is at maximum power output state. The work mode of microgrid is switched from mode two to mode five. The voltage of dc bus voltage is 395V.

$t=3s$, the output power is reduced and the battery reaches the discharge termination threshold. The supply power of microgrid cannot meet the load demand power. When the voltage of dc bus is drop down to 390V the diesel generator is connected to the microgrid. The battery is charged at constant current of 40A because the remaining power is greater than the maximum battery charge current. The work mode of microgrid is switched from mode five to mode six. The voltage of dc bus voltage is 390V.

The simulation verified that the dc microgrid system can manage the micro sources according to the priority mode when the wind and light resources varies. The highest priority of micro source can achieve the maximum power output. The fluctuation of the bus voltage is decreased so that the dc microgrid system is always in the power balance between supply and demand.

Summary

This paper presents stable power supply strategies for a DC microgrid system and stable operation strategies based on droop control of bus voltage. Based on the analysis of the operational priority of micro source and load, the priority model of micro source and load is achieved according to actual case. According to DC bus voltage droop control principle, the energy management strategy is formulated. Finally, the simulation is examined in a MATLAB/Simulink environment verified that the dc microgrid system can manage the micro sources according to the priority mode when the wind and light resources varies.

Acknowledgements

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